

Amendment –XI dated 21.02.2024 to RFP documents for selection of bidder as Transmission Service Provider to establish “Transmission system for evacuation of power from REZ in Rajasthan (20 GW) under Phase-III Part I” through tariff based competitive bidding process

Sl. No.	Clause No.	Existing Provisions				New / Revised Provisions																																																																																
1.	Clause B.2.0 of specific technical specification of RFP (page-216)	<p>B.2.0 Substation</p> <p>Equipment and facilities (Voltage level as applicable):</p> <table border="1"> <thead> <tr> <th rowspan="2">Sl. No.</th> <th rowspan="2">Description of bay</th> <th colspan="3">Ampacity</th> </tr> <tr> <th colspan="2">765/400 kV Fatehpur</th> <th>400kV Bhadla-3</th> </tr> <tr> <td></td> <td></td> <td>765 kV</td> <td>400 kV</td> <td>400 kV</td> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Bus Bar</td> <td>4000 A</td> <td>4500 A</td> <td>4500 A</td> </tr> <tr> <td>2.</td> <td>Line bay</td> <td>3150 A</td> <td>3150 A</td> <td>3150 A</td> </tr> <tr> <td>3.</td> <td>ICT bay</td> <td>3150 A</td> <td>3150 A</td> <td>3150 A</td> </tr> <tr> <td>4.</td> <td>Bus Reactor Bay</td> <td>3150 A</td> <td>3150 A</td> <td>3150 A</td> </tr> <tr> <td>5.</td> <td>Bus Sectionaliser bays</td> <td>NA</td> <td>4000 A</td> <td>4000 A</td> </tr> </tbody> </table>				Sl. No.	Description of bay	Ampacity			765/400 kV Fatehpur		400kV Bhadla-3			765 kV	400 kV	400 kV	1.	Bus Bar	4000 A	4500 A	4500 A	2.	Line bay	3150 A	3150 A	3150 A	3.	ICT bay	3150 A	3150 A	3150 A	4.	Bus Reactor Bay	3150 A	3150 A	3150 A	5.	Bus Sectionaliser bays	NA	4000 A	4000 A	<p>B.2.0 Substation</p> <p>Equipment and facilities (Voltage level as applicable):</p> <table border="1"> <thead> <tr> <th rowspan="2">Sl. No.</th> <th rowspan="2">Description of bay</th> <th colspan="3">Ampacity</th> </tr> <tr> <th colspan="2">765/400 kV Fatehpur</th> <th>400 kV Bhadla-3 (HVDC)</th> </tr> <tr> <td></td> <td></td> <td>765 kV</td> <td>400 kV</td> <td>400 kV</td> </tr> </thead> <tbody> <tr> <td>1.</td> <td>Bus Bar</td> <td>4000 A</td> <td>4500 A</td> <td>4500 A</td> </tr> <tr> <td>2.</td> <td>Line bay</td> <td>3150 A</td> <td>3150 A</td> <td>3150 A</td> </tr> <tr> <td>3.</td> <td>ICT bay</td> <td>3150 A</td> <td>3150 A</td> <td>3150 A</td> </tr> <tr> <td>4.</td> <td>Bus Reactor Bay</td> <td>3150 A</td> <td>3150 A</td> <td>3150 A</td> </tr> <tr> <td>5.</td> <td>Bus Sectionaliser bays</td> <td>NA</td> <td>4000 A</td> <td>4000 A</td> </tr> </tbody> </table>					Sl. No.	Description of bay	Ampacity			765/400 kV Fatehpur		400 kV Bhadla-3 (HVDC)			765 kV	400 kV	400 kV	1.	Bus Bar	4000 A	4500 A	4500 A	2.	Line bay	3150 A	3150 A	3150 A	3.	ICT bay	3150 A	3150 A	3150 A	4.	Bus Reactor Bay	3150 A	3150 A	3150 A	5.	Bus Sectionaliser bays	NA	4000 A	4000 A
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Sl. No.	Clause No.	Existing Provisions		New / Revised Provisions		
	(excluding HVDC line) (page-177)	3	Schedule Energy Unavailability (SEU)	Not more than 1%		
		4	Single Pole outage per pole per station per year	Not more than 8 (with average outage duration of 7.5 hours)	4	
		5	Bipole outage per station per year	Not more than 0.2 (with average outage duration of 8 hours)	5	
		6	No-load losses (kW)	0.2 % of Bipole Rating	6	
		7	Equivalent load loss (kW)*	0.7% of Bipole Rating	7	
3.	2.7.1 of RFP	The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline i.e., on or before 1100 hours (IST) on 29.02.2024 . In addition to the online submission, the Bidder with lowest Final Offer will be required to submit original hard copies of Annexure 3, Annexure 4 (if applicable), Annexure 6 (if applicable) and Annexure 14 before issuance of Lol.			The Bidders should submit the Bids online through the electronic bidding platform before the Bid Deadline i.e., on or before 1100 hours (IST) on 08.03.2024 . In addition to the online submission, the Bidder with lowest Final Offer will be required to submit original hard copies of Annexure 3, Annexure 4 (if applicable), Annexure 6 (if applicable) and Annexure 14 before issuance of Lol.	
4.	2.7.2 of RFP	Important timelines are mentioned below:			Important timelines are mentioned below:	
		Date	Event	Date	Event	
		14.02.2024	Issue of final RFP Project Documents	22.02.2024	Issue of final RFP Project Documents	
		29.02.2024	Submission of Bid (Online submission of Bid through electronic bidding portal)	08.03.2024	Submission of Bid (Online submission of Bid through electronic bidding portal)	
		29.02.2024	Opening of Technical Bid	08.03.2024	Opening of Technical Bid	
		08.03.2024	Shortlisting and announcement of Qualified Bidders on bidding portal	18.03.2024	Shortlisting and announcement of Qualified Bidders on bidding portal	
		11.03.2024	Opening of Financial Bid - Initial Offer	19.03.2024	Opening of Financial Bid - Initial Offer	
		12.03.2024	Electronic reverse auction (Financial Bid – Final Offer) for the Qualified Bidders.	20.03.2024	Electronic reverse auction (Financial Bid – Final Offer) for the Qualified Bidders.	

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		<u>15.03.2024</u>	Submission of original hard copies of Annexure 3, Annexure 4, Annexure 6, as applicable and Annexure 14 by the bidder with lowest Final Offer	<u>26.03.2024</u>	Submission of original hard copies of Annexure 3, Annexure 4, Annexure 6, as applicable and Annexure 14 by the bidder with lowest Final Offer
		<u>20.03.2024</u>	Selection of Successful Bidder and issue of LOI	<u>28.03.2024</u>	Selection of Successful Bidder and issue of LOI
		<u>01.04.2024</u>	Signing of RFP Project Documents and transfer of Rajasthan Part I Power Transmission Limited	<u>08.04.2024</u>	Signing of RFP Project Documents and transfer of Rajasthan Part I Power Transmission Limited
5.	2.13.1 of RFP Opening of Envelope (Technical Bid): 1130 hours (IST) on <u>29.02.2024</u> Opening of Initial Offer: Initial Offer shall be opened by the Bid Opening Committee in presence of the Bid Evaluation Committee at 1130 hours (IST) on <u>11.03.2024</u> in the office of CEA. Opening of Envelope (Technical Bid): 1130 hours (IST) on <u>08.03.2024</u> Opening of Initial Offer: Initial Offer shall be opened by the Bid Opening Committee in presence of the Bid Evaluation Committee at 1130 hours (IST) on <u>08.03.2024</u> in the office of CEA.		